

## Supplementary Material

### A Study on the Adjustment of Emulsification Degree to Interlayer Interference in Class III Reservoir

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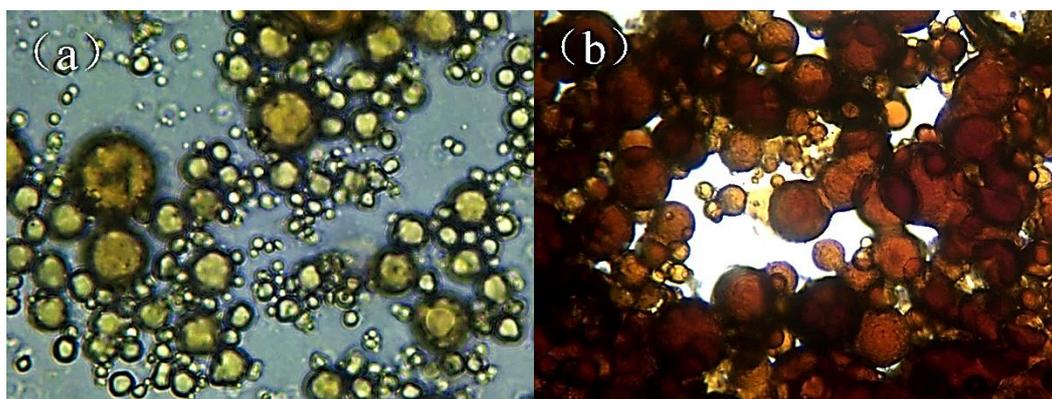
**Figure S1.** Emulsion micrographs under different shearing strength (400X): (a) shaking; (b) 3000r/min; (c) 6000r/min; (d) 9000r/min; (e) 11000r/min; and (f) 13000r/min

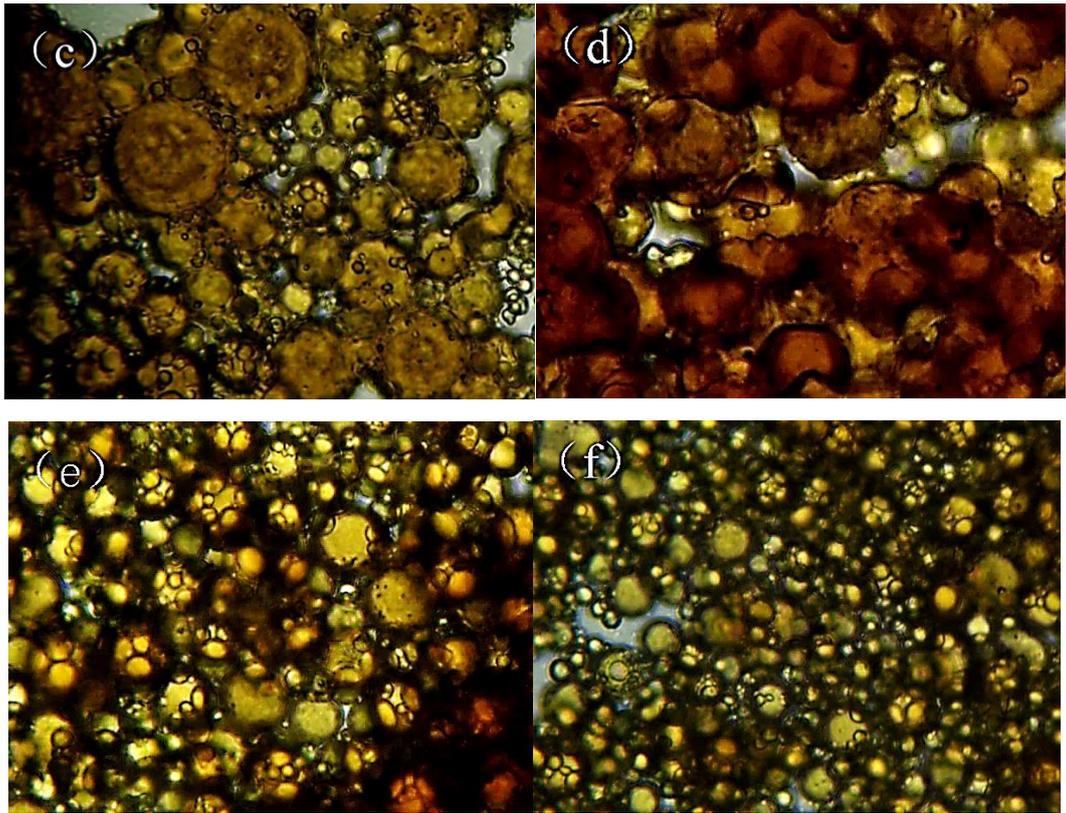
**Figure S2** Emulsion micrographs under different water content (400X): (a) 20%; (b) 30%; (c) 40%; (d) 50%; (e) 60%; and (f) 70%

**Figure S3.** Emulsion micrographs under different content of surfactant (100X): (a) 0.1%; (b) 0.2%; and (c) 0.3%

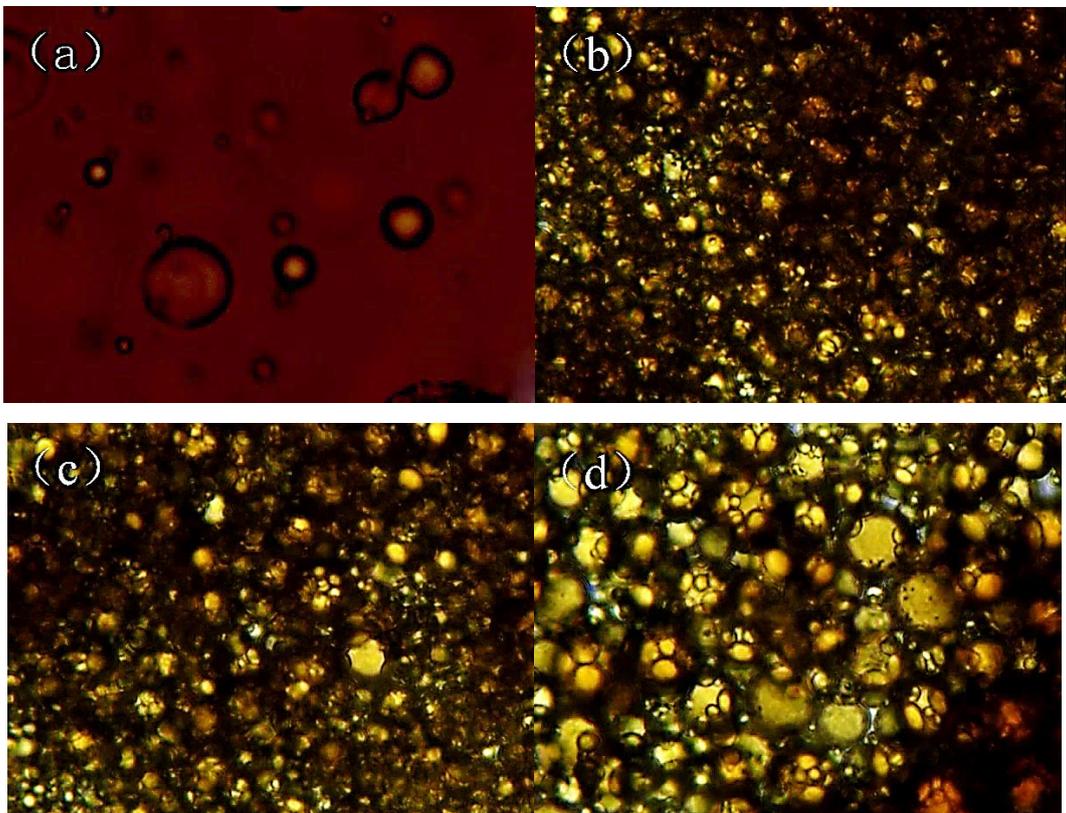
**Figure S4.** Emulsion micrographs under different content of alkali: (a) 0.2% (400X); (b) 0.6% (400X); and (c) 1.2% (100X)

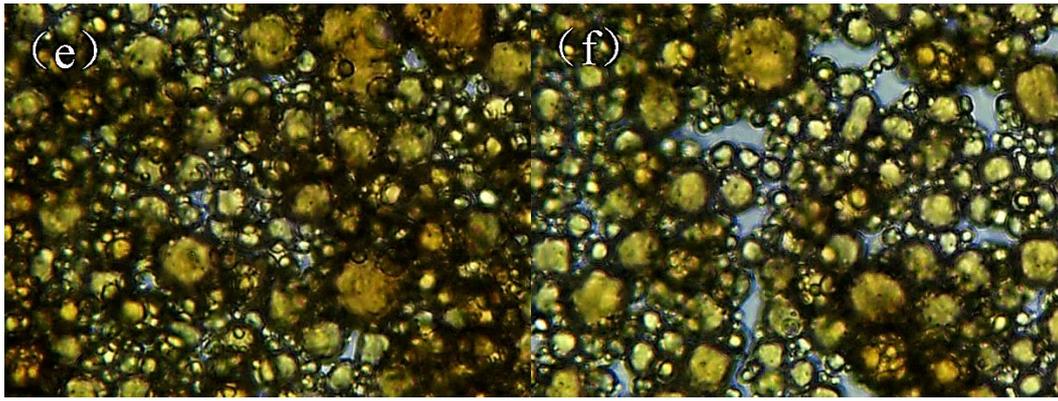
**Figure S5.** Emulsion micrographs under different content of polymer (100X): (a) 600mg/L; (b) 1200mg/L; and (c) 1800mg/L



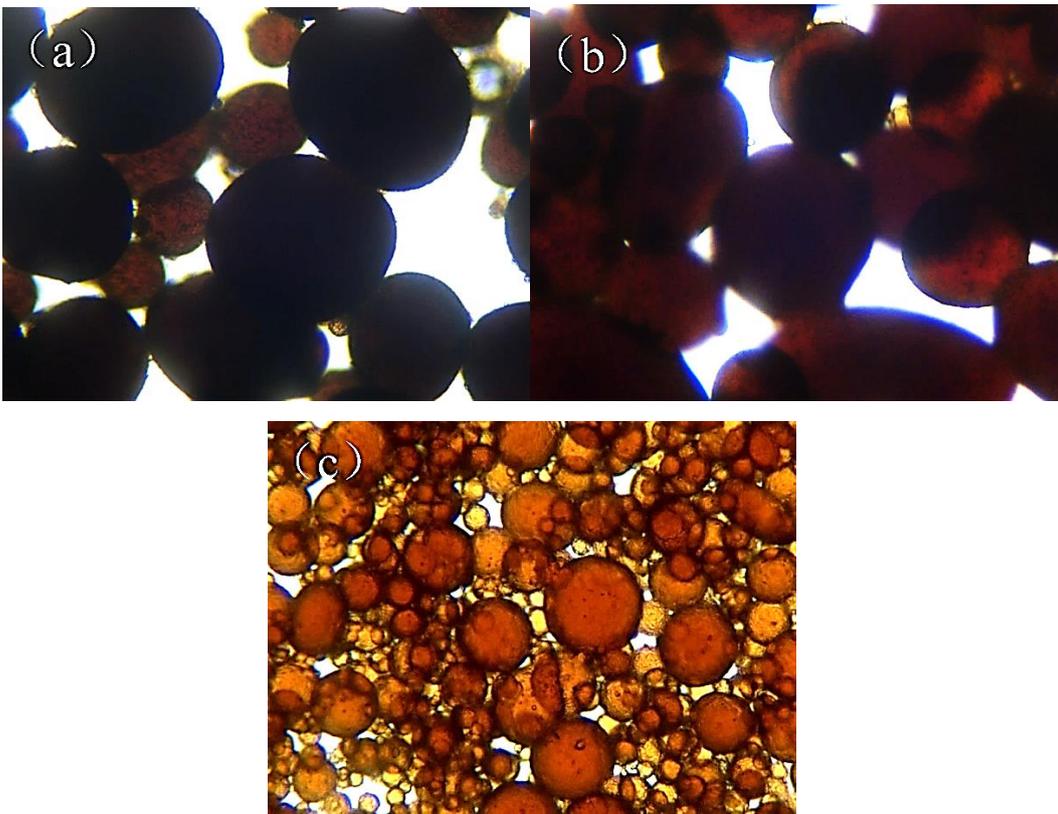


**Figure S1.**

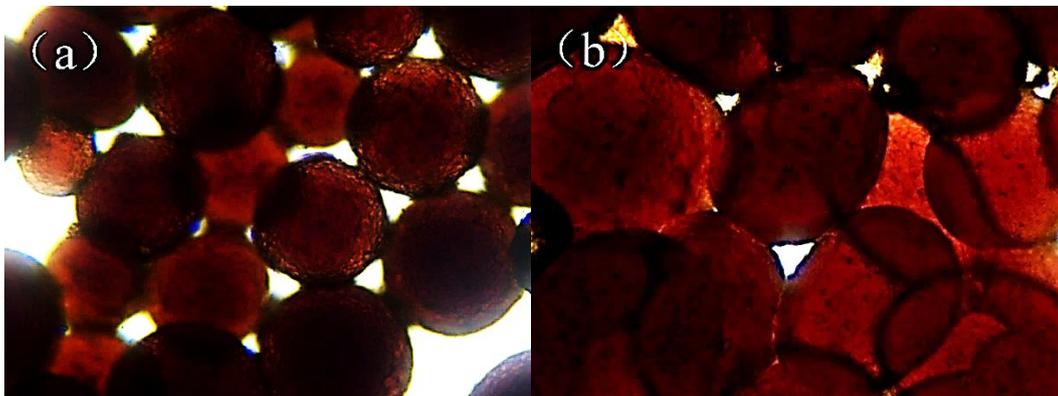


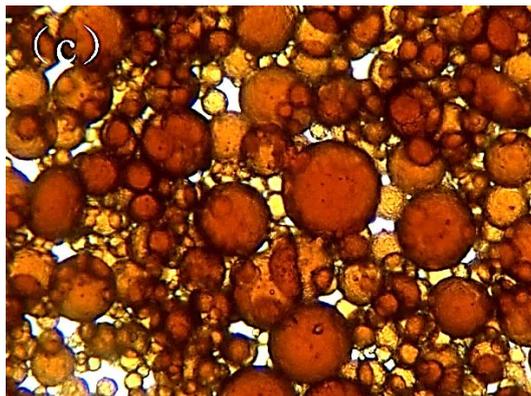


**Figure S2**

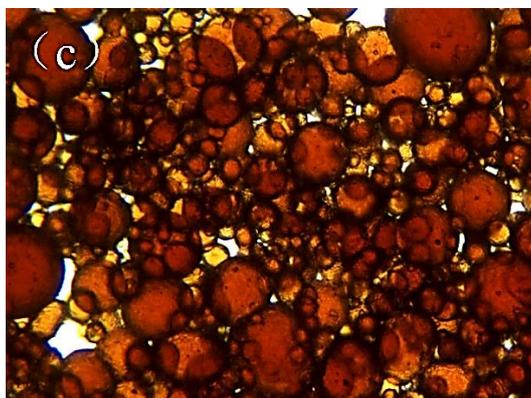
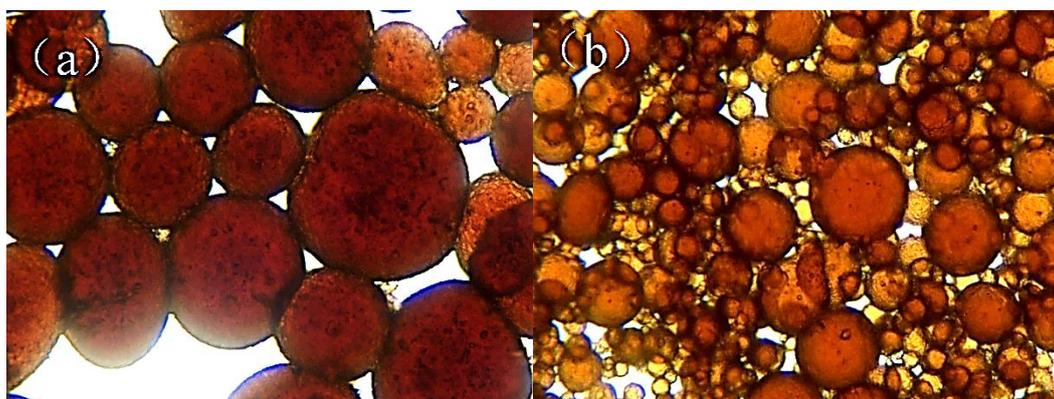


**Figure S3**





**Figure S4**



**Figure S5**