

Research Article

Measuring the Energy and Carbon Emission Efficiency of Regional Transportation Systems in China: Chance-Constrained DEA Models

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In China, the transportation sector contributes about 18% of the total carbon emissions. This research contributes to measuring the energy and carbon emission efficiency (ECEE) of regional transportation systems (RTS) in China considering uncertain carbon emissions. A radial chance-constrained data envelopment analysis (DEA) model is developed to estimate the overall efficiency, and a nonradial chance-constrained DEA model is presented to evaluate the pure energy efficiency (PEE) and the pure carbon emission efficiency (PCEE). We prove that the proposed chance-constrained DEA models can effectively address the uncertain carbon emissions when measuring efficiency. We find that most of China's RTS have low ECEE and the inefficiencies are mainly due to the lower gasoline utilization efficiency and the lower kerosene utilization efficiency. In addition, east China performs better than central China, and central China performs better than west China. In China, the unbalanced regional development of the ECEE in transportation corresponds with the unbalanced regional economic development. We provide some valuable suggestions based on the evaluation of the potential cuts in each kind of energy and the potential decreases in carbon emissions.

1. Introduction

Since China started economic reforms in 1978, the country has been experiencing rapid economic development [1, 2]. According to the International Monetary Fund (IMF), China had a nominal Gross Domestic Product (GDP) of about 13.37 trillion U.S dollars in 2018. The nominal GDP value of China accounted for approximately 15.7 percent of the global economy [3]. IMF rated China as the largest economy by purchasing power parity (PPP) in the world [4].

China's rapid economic growth has significantly expanded its energy consumption [5]. Therefore, China should make every effort to shift to a green economy. Chinese government has been implementing many policies and measures to increase energy efficiency and reduce carbon emissions. By 2020, China intends to contract carbon dioxide (CO_2) emissions per unit of GDP by 18% compared with the level in 2015 [6].

The energy consumption and carbon emissions in the transportation sector are very high [7, 8]. The total energy consumption in the transportation sector of China was approximately 402 million tons of standard coal equivalent in 2017, an increase of 4.6% on the previous year. The transportation energy consumption in east China, central China, and west China (the detailed information of the three areas is shown in Section 3) occupied about 49% (197 million tons), 32% (127 million tons), and 19% (78 million tons) of the total energy consumption, respectively. In China, the transportation sector contributes about 18% of the total carbon emissions [9]. Hence, it is necessary to research the

energy and carbon emission efficiency (ECEE) of the transportation sector in China.

Several mathematical approaches can be used to evaluate the ECEE. However, data envelopment analysis (DEA) is most widely used (see the following paragraphs) [10]. DEA is a nonparametric mathematical method to measure the efficiency of decision-making units (DMUs) [11, 12]. DEA has been applied to evaluate the performance of hospitals, supply chains, universities, and other entities [13]. The CCR model (proposed by Charnes et al.) and the BCC model (proposed by Banker et al.) are two basic DEA models [14, 15]. The former assumes that technology exhibits constant returns to scale (CRS), and the latter is developed under the condition of variable returns to scale (VRS). In the past forty years, many DEA models, e.g., integer-valued DEA models [16], super-efficiency DEA models [17], generalized DEA models [18], slack-based DEA models [19], network DEA models [20], and stochastic DEA models [21], have been proposed based on the two models.

Scholars have been studying the energy efficiency measurement for a long time. Ramanathan applied the CCR model and the BCC model to evaluate the energy efficiency of railways and roadways in India [22]. Hu and Wang used the DEA method to measure the total-factor energy efficiency of 29 regions in China [23]. Wu et al. proposed a DEA technique with nonhomogeneous variables to estimate the energy efficiency of industrial sectors in China [24]. Geng et al. proposed a DEA approach with the affinity propagation clustering algorithm (AP-DEA) to evaluate the energy efficiency of petrochemical industries [25]. However, undesirable outputs, e.g., carbon emissions, are not considered in the aforementioned DEA models. These energy efficiency evaluation models are not suitable in reality because the fossil fuel energy consumption will definitely generate carbon emissions [26]. Therefore, the efficiency scores obtained from these models may be distorted.

Zhou et al. proposed slacks-based measures (SBM) to evaluate the CO₂ emission efficiency of 30 OECD countries (the Organization for Economic Cooperation and Development) [27]. Zhou et al. applied DEA approaches to evaluate the carbon emission efficiency of eight world regions [28]. Wang et al. developed DEA approaches to compare the environmental efficiency of several provinces in China by taking CO₂ emissions into account [29]. Wei et al. evaluated the CO_2 emission efficiency of China's 29 provinces by an extended SBM-DEA model [30]. Wang et al. applied a DEA window analysis approach to evaluate the regional environmental efficiency in China considering CO₂ emissions [31]. Guo et al. developed a dynamic DEA model to measure the energy efficiency of OECD countries by taking CO2 emissions into consideration [32]. Cheng et al. used a time substitution DEA approach to estimate the carbon emission efficiency of China [33]. Chu et al. proposed an SBM-DEA approach to evaluate the environmental efficiency of China's transportation system considering CO₂ emissions [34]. Cui developed a network DEA approach

to measure the greenhouse gas emission efficiency of 28 international airlines [35]. Djordjevic and Krmac applied a nonradial DEA and TOPSIS (the Technique for Order of Preference by Similarity to Ideal Solution) approach to measure the environmental efficiency of European transport systems by taking greenhouse gas emissions into account [36]. Zhou et al. proposed a DEA method according to an exponential transformation to evaluate the energy efficiency of China's industry considering greenhouse gas emissions [37]. Omrani et al. developed a DEA-cooperative game method to estimate the energy efficiency of the transportation system in Iran by taking greenhouse gas emissions into account [38]. The disadvantage of the abovementioned literature is that they assume deterministic carbon emissions. However, it is impossible to get precise data related to carbon emissions, which could be caused by measurement errors, natural uncertainty of carbon emissions, and so on [39]. The results would be erroneous if decision-makers do not consider the uncertainty of carbon emissions when measuring the ECEE [39-43]. As a matter of fact, the deterministic DEA model is only a particular case of the

Wu et al. [40], Jin et al. [41], Zha et al. [39], Chen et al. [42], and Zhou et al. [43] used the chance-constrained DEA method to evaluate the environmental efficiency considering uncertain undesirable outputs. However, as far as we know, there is no literature on measuring the efficiency of regional transportation systems (RTS) by taking the uncertainty of carbon emissions into account, especially China's RTS. It is necessary to research the RTS because of the unbalanced regional development in China [44]. The Chinese government should set up different policies for different RTS to improve their ECEE.

uncertain DEA model [39].

The innovation of this paper is that, to the best of our knowledge, this is the first paper to measure the efficiency of RTS by taking uncertain carbon emissions into consideration. The contributions of this paper are that (1) a radial chance-constrained DEA model is presented to evaluate the overall efficiency; (2) a nonradial chanceconstrained DEA model is developed to accurately estimate the pure energy efficiency (PEE) and the pure carbon emission efficiency (PCEE); (3) the proposed approaches are applied in the RTS in China and some valuable suggestions are provided.

This paper is structured as follows. The chance-constrained DEA models are developed by taking uncertain carbon emissions into consideration in Section 2. In Section 3, these models are applied to estimate the ECEE of thirty RTS in China, and some valuable suggestions are provided. Some conclusions are proposed in Section 4.

2. Methodology

A regional transportation system can be regarded as a DMU. Suppose that DMU_i ($i \in 1, 2, ..., q$) has p nonenergy inputs x_{ji} (j = 1, 2, ..., p), r energy inputs e_{ti} (t = 1, 2, ..., r), m desirable outputs y_{li} (l = 1, 2, ..., m), and an undesirable output c_i (carbon emissions). Mathematical Problems in Engineering

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To measure the environmental efficiency, Färe et al. handled undesirable outputs under the assumption of the weak disposability of undesirable outputs [45]. Nowadays, this method has been widely used. For given levels of inputs, it is impossible to simultaneously reduce carbon emissions and expand desirable outputs, e.g., passenger turnover, freight turnover, and transportation value-added. Therefore, to estimate the overall efficiency of RTS, we propose a radial DEA model (model 1) under the assumption of the weak disposability of the undesirable output (the amount of carbon emissions) [45, 46]. Model (1) is a radial DEA model as this model aims to proportionally reduce inputs and the undesirable output of DMU_k [22, 45].

$$\begin{split} \Psi_{k}^{D} &= \min\left(\theta_{k} - \varepsilon \left(\sum_{l=1}^{m} s_{l}^{y^{+}} + \sum_{j=1}^{p} s_{j}^{x^{-}} + \sum_{t=1}^{r} s_{t}^{e^{-}}\right)\right), \\ \text{s.t.} \quad \sum_{i=1}^{q} \lambda_{i} y_{li} - s_{l}^{y^{+}} = y_{lk}, \quad l = 1, 2, \dots, m, \\ \sum_{i=1}^{q} \lambda_{i} c_{i} = \theta_{k} c_{k}, \\ \sum_{i=1}^{q} \lambda_{i} x_{ji} + s_{j}^{x^{-}} = \theta_{k} x_{jk}, \quad j = 1, 2, \dots, p, \\ \sum_{i=1}^{q} \lambda_{i} e_{ti} + s_{t}^{e^{-}} = \theta_{k} e_{tk}, \quad t = 1, 2, \dots, r, \\ \delta \sum_{i=1}^{q} \lambda_{i} = \delta, \\ \lambda_{i} \geq 0, \quad i = 1, 2, \dots, q, \\ s_{l}^{y^{+}} \geq 0, \quad l = 1, 2, \dots, p, \\ s_{t}^{e^{-}} \geq 0, \quad t = 1, 2, \dots, r, \end{split}$$
(1)

where λ_i is the weight of DMU_i; ε is a non-Archimedean infinitesimal; and s_j^{x-} , s_t^{e-} , and s_l^{y+} are the slack variables for the *j*th nonenergy input, the *t* th energy input, and the *l*th desirable output, respectively; $\delta = 0$ and $\delta = 1$ respectively represent the assumption of CRS and VRS.

The optimal value Ψ_k^{D*} is the technical efficiency score (or pure technical efficiency score) of $DMU_k a$ when $\delta = 0$ (or $\delta = 1$). According to the definition of DEA efficiency, we have the following propositions: (i) DMU_k is efficient when $\Psi_k^{D*} = 1(\theta_k^* = 1 \text{ and } s_j^{x-*} = s_l^{y+*} = s_t^{e-*} = 0)$; (ii) DMU_k is inefficient when $\Psi_k^{D*} < 1$.

Model (1) is called the radial deterministic DEA model because it can only be used when all the needed data are precise. However, as discussed above, the value of carbon emissions is uncertain. Therefore, we have to develop a stochastic DEA model. To do so, we first propose model (2) that is the dual of model (1). All slack variables are deleted in the following transformation processes for the sake of clarity.

$$\begin{split} \Psi_{k}^{D} &= \max\left(\sum_{l=1}^{m} \mu_{l} y_{lk} - \delta \mu_{0}\right), \\ \text{s.t.} \quad \sum_{l=1}^{m} \mu_{l} y_{li} - \delta \mu_{0} - \sum_{j=1}^{p} v_{j} x_{ji} - \sum_{t=1}^{r} f_{t} e_{ti}, \\ &-wc_{i} \leq 0, \quad i = 1, 2, \dots, q \\ \sum_{j=1}^{p} v_{j} x_{jk} + \sum_{t=1}^{r} f_{t} e_{tk} + wc_{k} = 1, \\ \mu_{l} \geq 0, \quad l = 1, 2, \dots, m, \\ v_{j} \geq 0, \quad j = 1, 2, \dots, p, \\ f_{t} \geq 0, \quad t = 1, 2, \dots, r, \\ w \text{ and } \mu_{0} \text{ are free}, \end{split}$$
(2)

where μ_l , v_i , f_t , and w are the weights for the *l* th desirable output, the *j* th nonenergy input, the *t* th energy input, and the undesirable out, respectively.

As stated in Section 1, the stochastic chance-constrained DEA is an effective method to evaluate the environmental efficiency considering uncertain undesirable outputs. Thus, we also propose a radial stochastic chance-constrained DEA model (model 3) based on model (2) to measure the overall efficiency of RTS by taking uncertain carbon emissions into consideration.

$$\begin{split} \Psi_{k}^{S} &= \max\left(\sum_{l=1}^{m} \mu_{l} y_{lk} - \delta \mu_{0}\right), \\ \text{s.t.} \quad P\left\{\sum_{l=1}^{m} \mu_{l} y_{li} - \delta \mu_{0} - \sum_{j=1}^{p} v_{j} x_{ji} - \sum_{t=1}^{r} f_{t} e_{ti} - w \hat{c}_{i} \leq 0\right\} \\ &\geq 1 - \alpha_{i}, \quad i = 1, 2, \dots, q, \\ \sum_{j=1}^{p} v_{j} x_{jk} + \sum_{t=1}^{r} f_{t} e_{tk} + w E\left(\hat{c}_{k}^{\wedge}\right) = 1, \\ \mu_{l} \geq 0, \quad l = 1, 2, \dots, m, \\ v_{j} \geq 0, \quad j = 1, 2, \dots, p, \\ f_{t} \geq 0, \quad t = 1, 2, \dots, r, \\ w \text{ and } \mu_{0} \text{ are free}, \end{split}$$

(3)

where \hat{c}_i indicates stochastic carbon emissions; $E(\hat{c}_k)$ represents the expected value of c_k^{\wedge} ; P is the "probability" measurement of the corresponding constraint; and $1 - \alpha_i$ is the probability of satisfying the inequality $\sum_{l=1}^{m} \mu_l y_{li} - \delta \mu_0 - \sum_{j=1}^{p} v_j x_{ji} - \sum_{t=1}^{r} f_t e_{ti} - w \hat{c_i} \le 0$. In other words, $1 - \alpha_i$ indicates a confidence level while α_i represents a risk criterion [47, 48].

As model (3) is a nonlinear model, we should transform it into a linear model. Obviously, inequality (4) is only a transformation of the stochastic chance constraint in model (3).

$$P\left\{\sum_{l=1}^{m}\mu_{l}y_{li} - \delta\mu_{0} - \sum_{j=1}^{p}\nu_{j}x_{ji} - \sum_{t=1}^{r}f_{t}e_{ti} \le w\hat{c_{i}}\right\} \ge 1 - \alpha_{i}.$$
(4)

Let us define that $\overline{c_i}$ denotes the expected value of $\hat{c_i}$ and G_i indicates the variance of wc_i . The inequality (4) then can be transformed into the following inequality:

$$P\left\{\frac{\sum_{l=1}^{m}\mu_{l}y_{li}-\delta\mu_{0}-\sum_{j=1}^{p}v_{j}x_{ji}-\sum_{t=1}^{r}f_{t}e_{ti}-w\overline{c_{i}}}{\sqrt{G_{i}}}\leq\frac{w\overline{c_{i}}-w\overline{c_{i}}}{\sqrt{G_{i}}}\right\}\geq1-\alpha_{i}.$$
(5)

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Assume that $(wc_i^{\wedge} - wc_i)/\sqrt{G_i}$ obeys N(0, 1) (standard normal distribution) and Φ denotes its cumulative distribution function. The inequality (5) then can be transformed into the following inequality:

$$\frac{\sum_{l=1}^{m} \mu_l y_{li} - \delta \mu_0 - \sum_{j=1}^{p} v_j x_{ji} - \sum_{t=1}^{r} f_t e_{ti} - w \overline{c_i}}{\sqrt{G_i}} \le \Phi^{-1}(\alpha_i),$$
(6)

where Φ^{-1} represents the inverse function of Φ . We assume $\hat{c}_i = \overline{c_i} + \varphi_i \kappa_i$ and $E(\hat{c}_i) = \overline{c_i}$, where $\overline{c_i}$ represents \hat{c}_i 's expected value and φ_i denotes the standard deviation. Assume that $\kappa_i = (wc_i^{\wedge} - wc_i)/\sqrt{G_i}$ follows N(0, 1). Then, we have $G_i = (w\varphi_i)^2$, and model (3) can be transformed into the following model:

$$\Psi_{k}^{S} = \max\left(\sum_{l=1}^{m} \mu_{l} y_{lk} - \delta \mu_{0}\right),$$
s.t.
$$\sum_{l=1}^{m} \mu_{l} y_{li} - \delta \mu_{0} - \sum_{j=1}^{p} v_{j} x_{ji} - \sum_{t=1}^{r} f_{t} e_{ti}$$

$$-w(\overline{c_{i}} + \Phi^{-1}(\alpha_{i})\varphi_{i}) \leq 0, \quad i = 1, 2, ..., q,$$

$$\sum_{j=1}^{p} v_{j} x_{jk} + \sum_{t=1}^{r} f_{t} e_{tk} + w\overline{c_{k}} = 1,$$

$$\mu_{l} \geq 0, \quad l = 1, 2, ..., p,$$

$$f_{t} \geq 0, \quad t = 1, 2, ..., r,$$

$$w \text{ and } \mu_{0} \text{ are free.}$$

$$(7)$$

The dual of model (7) can be denoted by model (8) that aims to proportionally reduce inputs and uncertain carbon emissions of DMU_k . It is worth noting that slack variables are added into model (8). We have transformed nonlinear model (3) into linear model (8) that is called the radial chance-constrained DEA model. The optimal objective function value (Ψ_k^{S*}) of model (8) is the technical efficiency score (or pure technical efficiency score) of DMU_k when $\delta = 0$ (or $\delta = 1$).

$$\begin{split} \frac{1}{\sqrt{G_i}} &= wc_i - wc_i}{\sqrt{G_i}} \bigg\} \ge 1 - \alpha_i. \end{split}$$
(5)
$$\begin{split} \Psi_k^S &= \min\left(\theta_k - \varepsilon \left(\sum_{l=1}^m s_l^{y_+} + \sum_{j=1}^p s_j^{x_-} + \sum_{t=1}^r s_t^{e^-}\right)\right), \\ \text{s.t.} \quad \sum_{i=1}^q \lambda_i y_{li} - s_l^{y_+} = y_{lk}, \quad l = 1, 2, \dots, m, \\ \sum_{i=1}^q \lambda_i (\overline{c_i} + \Phi^{-1}(\alpha_i)\varphi_i) = \theta_k \overline{c_k}, \\ \sum_{i=1}^q \lambda_i x_{ji} + s_j^{x_-} = \theta_k x_{jk}, \quad j = 1, 2, \dots, p, \\ \sum_{i=1}^q \lambda_i e_{ti} + s_t^{e^-} = \theta_k e_{tk}, \quad t = 1, 2, \dots, r, \\ \delta \sum_{i=1}^q \lambda_i = \delta, \\ \lambda_i \ge 0, \quad i = 1, 2, \dots, q, \\ s_j^{y_+} \ge 0, \quad l = 1, 2, \dots, p, \\ s_t^{e^-} \ge 0, \quad t = 1, 2, \dots, r. \end{split}$$

According to the definition of DEA efficiency, we have the following propositions: (i) DMU_k is superefficient when $\Psi_k^{S*} > 1$; (ii) DMU_k is efficient when $\Psi_k^{S*} = 1(\theta_k^* = 1 \text{ and } s_j^{X^{-*}} = s_l^{Y^{+*}} = s_t^{e^{-*}} = 0$); (iii) DMU_k is inefficient when $\Psi_k^{S*} < 1$.

The advantages of the radial chance-constrained DEA model are that (1) it can be used to deal with undesirable outputs that cannot be disposed of; (2) it can be used to handle stochastic variables. However, model (8) cannot be used to evaluate the PEE or PCEE. Therefore, we have to extend it to a nonradial chance-constrained DEA model (model 9). Model (9) optimizes the carbon emissions and energy consumption without changing the desirable outputs and nonenergy inputs. We evaluate the ECEE by assigning weights to the PEE and PCEE [29, 39].

$$\begin{split} \Psi_{k}^{\text{ES}} &= \min\left(\widehat{\omega}_{e} \sum_{t=1}^{r} \rho_{t} \theta_{t}^{e} + \widehat{\omega}_{c} \theta^{c} - \varepsilon \left(\sum_{l=1}^{m} s_{l}^{y_{l}} + \sum_{j=1}^{p} s_{j}^{x_{-}} + \sum_{t=1}^{r} s_{t}^{e_{-}} \right) \right), \\ \text{s.t.} \quad \sum_{i=1}^{q} \lambda_{i} y_{li} - s_{l}^{y_{+}} = y_{lk}, \quad l = 1, 2, \dots, m, \\ \sum_{i=1}^{q} \lambda_{i} \left(\overline{c_{i}} + \varphi_{i} \Phi^{-} \left(\alpha_{i} \right) \right) = \theta^{c} \overline{c_{k}}, \\ \sum_{i=1}^{q} \lambda_{i} x_{ji} + s_{j}^{x_{-}} = x_{jk}, \quad j = 1, 2, \dots, p, \\ \sum_{i=1}^{q} \lambda_{i} e_{ti} + s_{t}^{e_{-}} = \theta_{t}^{e} e_{tk}, \quad t = 1, 2, \dots, r, \\ \delta \sum_{i=1}^{q} \lambda_{i} = \delta, \\ \lambda_{i} \geq 0, \quad i = 1, 2, \dots, q, \\ s_{l}^{y_{+}} \geq 0, \quad l = 1, 2, \dots, p, \\ s_{t}^{e_{-}} \geq 0, \quad t = 1, 2, \dots, r, \end{split}$$

$$(9)$$

where θ_t^e indicates the *t* th PEE (pure efficiency of energy *t*); θ^c is the PCEE; ω_e and ω_c respectively represent the weights of the PEE and PCEE; and ρ_t is the weight of the *t* th energy input. There must be $\omega_e + \omega_c = 1$ and $\sum_{t=1}^r \rho_t = 1$. The PEE indicates the utilization performance of transportation fuels, and the PCEE reflects the performance of carbon emission cuts.

For an inefficient regional transportation system, its potential energy savings and carbon emission cuts can be calculated using the following equations, respectively:

$$\Delta e_{tk} = (1 - \theta_t^{e^*}) e_{tk} + s_t^{e^{-*}}, \tag{10}$$

$$\Delta \overline{c_k} = (1 - \theta^{c^*}) \overline{c_k}. \tag{11}$$

3. Empirical Study

The proposed models are used to estimate the ECEE of China's RTS in 2017.

3.1. Data. Mainland China includes 31 provinces, and the regional disparity is wide. These provinces can be classified into three areas, i.e., the eastern area, the central area, and the western area. The eastern area, which is the most developed and densely populated area, comprises of eleven provinces; The central area includes ten provinces; The western area, which is the least developed and sparsely populated area, is composed of ten provinces [44]. The data about transportation energy consumption in Tibet are not available so that we have to exclude Tibet. Therefore, thirty provinces are involved in this research.

We select employed persons (labor), fixed-asset investment (capital), and civil motor vehicles as three nonenergy input variables. Gasoline consumption, kerosene consumption, and diesel consumption are regarded as three energy input variables. Passenger turnover, freight turnover, and transportation value-added are selected as three The chosen nonenergy input, desirable outputs, and undesirable outputs in this paper are vital indicators for transport systems and have been used widely in previous research [36, 38]. Gasoline, kerosene, and diesel are selected as three energy inputs because they are the dominant transportation fuels in China. As shown in Figure 1, diesel makes up more than 40% of the total transportation energy consumption, gasoline occupies more than 20%, and kerosene accounts for more than 10% [49]. We cannot select all transportation fuels as energy inputs according to the rule of thumb [50].

The data related to employed persons (unit: 10 thousand persons), civil motor vehicles (unit: 10 thousand vehicles), fixed-asset investment (unit: 1 billion CNY), passenger turnover (unit: 1 billion passenger/km), freight turnover (unit: 1 billion ton/km), and transportation value-added (unit: 1 billion CNY) are obtained from [51]. The data related to energy consumption (unit: 10 thousand tons of standard coal equivalent) are calculated using the following equation:

$$e_{ti} = z_{ti} \times F_t, \quad t = 1, 2, 3,$$
 (12)

where e_{ti} (unit: 10 thousand tons of standard coal equivalent) represents the consumption of energy t by DMU_i; z_{ti} (unit: 10 thousand tons) also indicates the consumption of energy t by DMU_i; and F_t denotes the standard coal coefficient of the t th energy (gasoline, 1.4714; kerosene, 1.4714; diesel, 1.4571) [52]. The values of z_{ti} (t = 1, 2, 3) are obtained from [49].

The amount of carbon emissions from transportation (units: 10 thousand tons) can be calculated using the following equation:

$$c_i = \sum_{t=1}^{6} (e_{ti} \times D_t),$$
 (13)

where c_i represents the carbon emissions of DMU_i; e_{ti} indicates the consumption of the *t* th energy by DMU_i; and D_t denotes the carbon emission coefficient for the *t* th energy (gasoline, 0.5538; kerosene, 0.5714; diesel, 0.5921; coal, 0.7559; fuel oil, 0.6185; natural gas, 0.4483) [53]. Although we only select three transportation fuels as energy inputs, we want to calculate carbon emissions generated from all transportation fuels. Note that the electric power, which can be generated by wind power and hydropower, is not included in our research because the carbon emission coefficients of both wind power and hydropower are zero.

We suppose that the expected carbon emissions from transportation are equal to the estimated carbon emissions. Therefore, we have $E(c_i^{\wedge}) = \overline{c_i} = c_i^{\wedge}$ (i = 1, 2, ..., q). The standard deviation of carbon emissions from transportation is calculated using the dataset of the estimated carbon emissions from 2013 to 2017. The descriptive statistics of all selected variables of RTS in mainland China are shown in Table 1. Table 2 shows the detailed data related to carbon emissions from transportation.



FIGURE 1: China's transportation energy consumption.

TABLE 1: Descriptive statistics of all selected variables.

Variable	Max	Min	Mean	Std. dev
Employed persons	52.05	3.23	22.11	12.00
Fixed-asset investment	449.26	33.01	188.70	114.44
Civil motor vehicles	1922.38	98.73	688.92	494.96
Gasoline	853.54	12.09	264.67	216.21
Kerosene	958.79	0.00	170.73	233.92
Diesel	1618.71	61.74	520.02	351.02
Passenger turnover	201.23	9.92	77.52	50.59
Freight turnover	2791.98	51.95	632.24	651.67
Added-value	358.09	10.37	133.48	89.72
Carbon emissions	1848.20	101.50	659.15	386.65

3.2. Results

3.2.1. Overall Efficiency. The overall efficiency of the thirty RTS in mainland China is calculated using the proposed radial chance-constrained DEA model (model 8). We also compare the efficiency scores resulting from model (8) with those resulting from the radial deterministic DEA model (model 1).

Tables 3 and 4 respectively show the efficiency scores under the assumption of CRS ($\delta = 0$) and VRS ($\delta = 1$). We use four groups of values ($\alpha_i = 0.5$, $\alpha_i = 0.1$, $\alpha_i = 0.05$, and $\alpha_i = 0.01$) to study the effects of α_i on the results of efficiency evaluation, and we select $\alpha_i = 0.05$ as the risk criterion in this study as it is set 0.05 in the related literature [39–43].

As shown in Table 3, the efficiency scores resulting from model (1) are the same as those resulting from model (8) with $\alpha_i = 0.5$, which implies that the radial deterministic DEA model (model 1) is only a particular case of the radial chance-constrained DEA model (model 8). Furthermore, only four RTS are regarded as inefficient DMUs based on their overall technical efficiency scores resulting from model (1). However, based on their overall technical efficiency scores resulting from model (8), we have thirteen inefficient RTS when $\alpha_i = 0.1$, $\alpha_i = 0.05$, or $\alpha_i = 0.01$. The results prove that decision-makers should take the uncertainty of carbon emissions into account when they measure the efficiency of

$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Area	Province	Mean	Std. dev.
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		Beijing	622.92	38.24
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Tianjin	233.78	5.39
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	F (Hebei	487.88	31.90
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Liaoning	1008.50	61.30
East Jiangsu 1077.54 72.99 Zhejiang 793.02 33.80 Fujian 560.66 48.75 Shandong 1082.88 76.60 Guangdong 1668.08 140.85 Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88		Shanghai	1241.82	142.31
Zhejiang 793.02 33.80 Fujian 560.66 48.75 Shandong 1082.88 76.60 Guangdong 1668.08 140.85 Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91	East	Jiangsu	1077.54	72.99
Fujian 560.66 48.75 Shandong 1082.88 76.60 Guangdong 1668.08 140.85 Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Zhejiang	793.02	33.80
Shandong 1082.88 76.60 Guangdong 1668.08 140.85 Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Fujian	560.66	48.75
Guangdong 1668.08 140.85 Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Shandong	1082.88	76.60
Hainan 162.14 4.35 Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Central Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Guangdong	1668.08	140.85
Shanxi 517.54 27.50 Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Hainan	162.14	4.35
Nei Mongol 632.02 111.62 Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Shanxi	517.54	27.50
Jilin 464.58 40.56 Heilongjiang 614.18 23.60 Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Nei Mongol	632.02	111.62
Heilongjiang 614.18 23.60 Central Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Jilin	464.58	40.56
Central Anhui 555.98 31.15 Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Heilongjiang	614.18	23.60
Jiangxi 378.08 22.92 Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89	Central	Anhui	555.98	31.15
Henan 696.00 32.46 Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89	Central	Jiangxi	378.08	22.92
Hubei 865.16 108.76 Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Henan	696.00	32.46
Hunan 739.22 80.20 Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Hubei	865.16	108.76
Guangxi 486.14 58.30 Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Hunan	739.22	80.20
Chongqing 491.32 51.57 Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Guangxi	486.14	58.30
Sichuan 594.00 159.15 Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Chongqing	491.32	51.57
Guizhou 393.00 29.62 Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Sichuan	594.00	159.15
Yunnan 566.96 34.73 West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Guizhou	393.00	29.62
West Shaanxi 394.06 27.25 Gansu 276.88 8.04 Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Yunnan	566.96	34.73
Gansu276.888.04Qinghai89.1013.91Ningxia100.903.31Xinjiang501.3664.89	West	Shaanxi	394.06	27.25
Qinghai 89.10 13.91 Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Gansu	276.88	8.04
Ningxia 100.90 3.31 Xinjiang 501.36 64.89		Qinghai	89.10	13.91
Xinjiang 501.36 64.89		Ningxia	100.90	3.31
		Xinjiang	501.36	64.89

RTS. Otherwise, the results may be doubtful. As shown in Table 4, we can get the same results under the assumption of VRS ($\delta = 1$).

The proposed radial chance-constrained DEA model (model 8) is more effective than the radial deterministic DEA model (model 1) because (i) it has higher discriminatory ability than model (1) as stated above; (ii) we cannot

TABLE 3: Overall technical efficiency (assuming CRS).

Area	Duarin aa	Madal 1	Model 8				
Alea	Province	Model 1	$\alpha_i = 0.5$	$\alpha_i = 0.1$	$\alpha_i = 0.05$	$\alpha_i = 0.01$	
	Beijing	1.000	1.000	0.977	0.971	0.961	
	Tianjin	1.000	1.000	1.029	1.037	1.053	
	Hebei	1.000	1.000	1.085	1.109	1.154	
	Liaoning	1.000	1.000	1.056	1.072	1.101	
	Shanghai	1.000	1.000	1.120	1.154	1.216	
East	Jiangsu	1.000	1.000	0.919	0.905	0.886	
	Zhejiang	1.000	1.000	1.002	1.003	1.004	
	Fujian	0.992	0.992	0.906	0.892	0.875	
	Shandong	1.000	1.000	1.033	1.042	1.058	
	Guangdong	1.000	1.000	0.948	0.937	0.918	
	Hainan	1.000	1.000	0.995	0.994	0.991	
	Shanxi	1.000	1.000	1.011	1.013	1.018	
	Nei Mongol	1.000	1.000	0.974	0.969	0.963	
	Jilin	1.000	1.000	0.975	0.969	0.959	
	Heilongjiang	1.000	1.000	1.021	1.027	1.038	
Central	Anhui	1.000	1.000	1.047	1.060	1.085	
	Jiangxi	1.000	1.000	1.071	1.092	1.130	
	Henan	1.000	1.000	1.051	1.066	1.097	
	Hubei	1.000	1.000	0.965	0.958	0.947	
	Hunan	1.000	1.000	1.060	1.075	1.101	
	Guangxi	0.857	0.857	0.843	0.846	0.857	
	Chongqing	1.000	1.000	0.927	0.912	0.890	
	Sichuan	0.808	0.808	0.819	0.822	0.827	
	Guizhou	1.000	1.000	1.043	1.054	1.073	
	Yunnan	0.435	0.435	0.421	0.426	0.436	
West	Shaanxi	1.000	1.000	1.020	1.024	1.031	
	Gansu	1.000	1.000	1.031	1.041	1.061	
	Qinghai	1.000	1.000	1.155	1.198	1.278	
	Ningxia	1.000	1.000	1.042	1.054	1.076	
	Xinjiang	1.000	1.000	0.948	0.937	0.919	
Average		0.970	0.970	0.983	0.989	1.000	

rank efficient RTS because all of their efficiency scores obtained from model (1) are equal to one (for example, as shown in Table 3, Beijing, Tianjin, Hebei, Liaoning, Shanghai, Jiangsu, Zhejiang, Shandong, Guangdong, Hainan, Shanxi, Nei Mongol, Jilin, Heilongjiang, Anhui, Jiangxi, Henan, Hubei, Hunan, Chongqing, Guizhou, Shaanxi, Gansu, Qinghai, Ningxia, and Xinjiang.), but their efficiency scores resulting from the radial chance-constrained DEA model can be greater than one, which makes it possible to differentiate the efficient RTS.

As shown in Tables 3 and 4, the efficiency scores (technical efficiency score and pure technical efficiency score) of Qinghai are the highest, while Yunnan has the lowest scores. Therefore, Yunnan should make every effort to improve the performance of its transportation system.

As shown in Table 5, based on the overall efficiency scores of the three areas under both CRS and VRS, the performance of east China is the best while west China is the worst. It indicates that the unbalanced regional development of overall efficiency in transportation corresponds with the unbalanced regional economic development.

3.2.2. PEE and PCEE. The proposed nonradial chanceconstrained DEA model (model 9) is used to evaluate the PEE and PCEE of China's RTS. We set $\omega_e = \omega_c = 0.5$ because carbon emissions are generated by combusting energy fuels. Moreover, the weights for the three energy inputs can be calculated using the following equation [39]:

$$\rho_t = \frac{D_t}{\sum_{t=1}^3 D_t},\tag{14}$$

where D_t is the carbon emission coefficient of energy *t* (as shown in Section 3.1). We finally obtain $\rho_{\text{kerosene}} = 0.332732$, $\rho_{\text{kerosene}} = 0.332732$, and $\rho_{\text{diesel}} = 0.344785$.

Tables 6 and 7 show the efficiency scores of these RTS resulting from the nonradial chance-constrained DEA model (model 9) under the assumption of CRS ($\delta = 0$) and VRS ($\delta = 1$), respectively. It can be observed that the transportation system of Ningxia does not have feasible solutions for its kerosene utilization efficiency. The reason is that the consumption of kerosene in Ningxia's transportation system is zero.

Table 6 shows that the technical efficiency score (Ψ_k^{ES}) of energy utilization and carbon emissions in Qinghai is the highest while Yunnan has the lowest score. The results are consistent with those obtained from model (8) under the CRS condition. The technical efficiency score (Ψ_k^{Gas}) of gasoline utilization in Henan is the highest while Heilongjiang has the lowest score. The technical efficiency score

	Province	M - 1-1 1		Model 8				
Area		Wodel 1	$\alpha_i = 0.5$	$\alpha_i = 0.1$	$\alpha_i = 0.05$	$\alpha_i = 0.01$		
-	Beijing	1.000	1.000	0.977	0.972	0.962		
	Tianjin	1.000	1.000	1.029	1.037	1.053		
	Hebei	1.000	1.000	1.085	1.109	1.154		
	Liaoning	1.000	1.000	1.057	1.073	1.102		
	Shanghai	1.000	1.000	1.129	1.165	1.234		
East	Jiangsu	1.000	1.000	1.080	1.102	1.144		
	Zhejiang	1.000	1.000	1.006	1.007	1.010		
	Fujian	0.996	0.996	0.910	0.897	0.876		
	Shandong	1.000	1.000	1.080	1.103	1.145		
	Guangdong	1.000	1.000	1.097	1.125	1.176		
Area East Central West Average	Hainan	1.000	1.000	1.027	1.035	1.049		
	Shanxi	1.000	1.000	1.019	1.025	1.034		
	Nei Mongol	1.000	1.000	1.040	1.047	1.058		
Central	Jilin	1.000	1.000	0.975	0.969	0.960		
	Heilongjiang	1.000	1.000	1.024	1.031	1.043		
	Anhui	1.000	1.000	1.048	1.061	1.086		
	Jiangxi	1.000	1.000	1.072	1.092	1.130		
	Henan	1.000	1.000	1.058	1.074	1.105		
	Hubei	1.000	1.000	0.969	0.963	0.960		
	Hunan	1.000	1.000	1.076	1.095	1.128		
	Guangxi	0.895	0.895	0.877	0.881	0.887		
	Chongqing	1.000	1.000	0.929	0.915	0.894		
	Sichuan	0.853	0.853	0.834	0.834	0.833		
	Guizhou	1.000	1.000	1.051	1.064	1.085		
	Yunnan	0.622	0.622	0.495	0.497	0.503		
West	Shaanxi	1.000	1.000	1.023	1.027	1.035		
	Gansu	1.000	1.000	1.038	1.049	1.069		
	Qinghai	1.000	1.000	1.159	1.201	1.280		
	Ningxia	1.000	1.000	1.042	1.054	1.076		
	Xinjiang	1.000	1.000	0.983	0.979	0.972		
Average		0.979	0.979	1.006	1.016	1.035		

TABLE 4: Overall pure technical efficiency (assuming VRS).

TABLE 5: Overall efficiency of east, central, and west China.

Area	Tachnology	Madal 1	Model 8				
	Technology	Widdel 1	$\alpha_i = 0.5$	$\alpha_i = 0.1$	$\alpha_i = 0.05$	$\alpha_i = 0.01$	
East	CRS	0.999	0.999	1.006	1.011	1.020	
Central	CRS	0.986	0.986	1.002	1.008	1.019	
West	CRS	0.916	0.916	0.934	0.941	0.955	
East	VRS	1.000	1.000	1.043	1.057	1.082	
Central	VRS	0.989	0.989	1.016	1.024	1.039	
West	VRS	0.942	0.942	0.950	0.958	0.972	

 (Ψ_k^{Ker}) of kerosene utilization in Shanxi is the highest while Hainan has the lowest score. The technical efficiency score (Ψ_k^{Die}) of diesel utilization in Heilongjiang is the highest while Yunnan has the lowest score. The technical efficiency score (Ψ_k^c) of carbon emissions in Qinghai is the highest while Yunnan has the lowest score.

The average Ψ_k^{ES} , Ψ_k^{Gas} , Ψ_k^{Ker} , Ψ_k^{Die} , and Ψ_k^c under CRS are 0.745, 0.673, 0.618, 0.877, and 0.772, respectively, which implies that the technical inefficiencies of energy utilization and carbon emissions (Ψ_k^{ES}) in transportation are mainly due to the lower technical efficiency of gasoline utilization (Ψ_k^{Gas}) and the lower technical efficiency of kerosene utilization (Ψ_k^{Ker}).

Table 7 shows that the pure technical efficiency score (Ψ_k^{ES}) of energy utilization and carbon emissions in Qinghai is the highest while Yunnan has the lowest score. The results are consistent with those obtained from model (8) under the assumption of VRS. There is no pure technical superefficient province of gasoline utilization or kerosene utilization. The pure technical efficiency score (Ψ_k^{Gas}) of gasoline utilization in Heilongjiang is the lowest, and the pure technical efficiency score (Ψ_k^{Ker}) of kerosene utilization in Yunnan is the lowest. The pure technical efficiency score (Ψ_k^{Ker}) of diesel utilization in Heilongjiang is the highest while Yunnan has the lowest score. The pure technical efficiency score (Ψ_k^{Ee}) of diesel utilization in Heilongjiang is the highest while Yunnan has the lowest score. The pure technical efficiency score (Ψ_k^{Ee}) of diesel utilization in Heilongjiang is the highest while Yunnan has the lowest score. The pure technical efficiency score (Ψ_k^{Ee}) of diesel utilization in Heilongjiang is the highest while Yunnan has the lowest score.

TABLE 6: PEE and PCEE (assuming CRS).

Area	Province	Ψ_k^{ES}	Ψ_k^{Gas}	Ψ_k^{Ker}	Ψ_k^{Die}	Ψ_k^c
	Beijing	0.455	0.448	0.180	0.835	0.418
	Tianjin	1.019	1.000	1.000	1.000	1.037
	Hebei	1.055	1.000	1.000	1.000	1.109
	Liaoning	1.047	1.000	1.000	1.000	1.095
	Shanghai	1.083	1.000	1.000	1.000	1.165
East	Jiangsu	0.520	0.170	0.400	0.877	0.551
	Zhejiang	0.510	0.155	0.160	1.086	0.543
	Fujian	0.621	0.326	0.626	0.780	0.661
	Shandong	1.052	1.000	1.000	1.000	1.103
	Guangdong	0.728	0.497	0.878	0.629	0.788
	Hainan	0.437	0.460	0.060	1.017	0.355
	Shanxi	0.709	0.676	1.179	0.510	0.634
	Nei Mongol	0.560	0.170	0.837	0.890	0.480
	Jilin	0.611	0.886	0.969	0.640	0.394
	Heilongjiang	0.469	0.130	0.101	1.573	0.320
Control	Anhui	1.043	1.000	1.000	1.000	1.086
Central	Jiangxi	1.046	1.000	1.000	1.000	1.092
	Henan	0.970	1.351	0.313	0.945	1.075
	Hubei	0.537	0.383	0.235	0.842	0.583
	Hunan	1.079	1.000	1.000	1.000	1.157
	Guangxi	0.511	0.385	0.155	0.673	0.615
	Chongqing	0.447	0.808	0.257	0.372	0.420
	Sichuan	0.429	0.197	0.062	0.906	0.464
	Guizhou	1.062	1.000	1.000	1.000	1.124
	Yunnan	0.254	0.206	0.087	0.303	0.309
West	Shaanxi	0.771	0.527	0.245	1.053	0.928
	Gansu	1.024	1.000	1.000	1.000	1.049
	Qinghai	1.104	1.000	1.000	1.000	1.208
	Ningxia	0.860	1.000	—	1.000	1.054
	Xinjiang	0.332	0.412	0.170	0.375	0.346
Average		0.745	0.673	0.618	0.877	0.772

carbon emissions in Qinghai is the highest while Yunnan has the lowest score.

The average Ψ_k^{ES} , Ψ_k^{Gas} , Ψ_k^{Ker} , Ψ_k^{Die} , and Ψ_k^c under VRS are 0.833, 0.741, 0.697, 0.966, 0.869, respectively, which implies that the pure technical inefficiencies of energy utilization and carbon emissions (Ψ_k^{Gas}) in transportation are mainly due to the lower pure technical efficiency of gasoline utilization (Ψ_k^{Gas}) and the lower pure technical efficiency of kerosene utilization (Ψ_k^{Ker}).

As shown in Table 8, under both CRS and VRS, the ECEE (Ψ_k^{ES}) of the eastern area is the best while the western area is the worst. The results are consistent with those obtained from model (8). The PCEE (Ψ_k^c) of the eastern area is also the best under both CRS and VRS. However, the rankings of the central area and the western area are different under different assumptions of production technology. The PEE $(\Psi_k^{\text{Gas}}, \Psi_k^{\text{Ker}}, \text{ or } \Psi_k^{\text{Die}})$ of the eastern area is not always the highest in mainland China. For instance, the eastern area has the lowest technical efficiency score of gasoline utilization.

3.3. Discussion and Suggestion. The uncertainty of carbon emissions can significantly affect the results of efficiency evaluation. Therefore, decision-makers should take uncertain carbon emissions into account when they measure the performance of RTS [54, 55]. The risk criterion also has

Area	Province	$\Psi_k^{\rm ES}$	Ψ_k^{Gas}	Ψ_k^{Ker}	$\Psi_k^{\rm Die}$	Ψ_k^c
	Beijing	0.560	0.472	0.180	1.164	0.508
	Tianjin	1.019	1.000	1.000	1.000	1.037
	Hebei	1.055	1.000	1.000	1.000	1.109
	Liaoning	1.047	1.000	1.000	1.000	1.095
	Shanghai	1.083	1.000	1.000	1.000	1.165
East	Jiangsu	1.051	1.000	1.000	1.000	1.102
	Zhejiang	0.517	0.162	0.151	1.101	0.553
	Fujian	0.631	0.329	0.630	0.797	0.671
	Shandong	1.052	1.000	1.000	1.000	1.103
	Guangdong	1.063	1.000	1.000	1.000	1.125
	Hainan	1.021	1.000	1.000	1.000	1.043
	Shanxi	1.041	1.000	1.000	1.000	1.082
	Nei Mongol	0.679	0.343	0.547	1.313	0.613
	Jilin	0.653	0.921	0.681	0.851	0.489
	Heilongjiang	0.583	0.123	0.133	1.997	0.393
Control	Anhui	1.043	1.000	1.000	1.000	1.086
Central	Jiangxi	1.046	1.000	1.000	1.000	1.092
	Henan	1.037	1.000	1.000	1.000	1.075
	Hubei	0.720	0.448	0.703	0.801	0.785
	Hunan	1.079	1.000	1.000	1.000	1.157
	Guangxi	0.542	0.398	0.160	0.723	0.653
	Chongqing	0.492	0.714	0.370	0.409	0.490
	Sichuan	0.454	0.206	0.058	0.970	0.490
	Guizhou	1.062	1.000	1.000	1.000	1.124
	Yunnan	0.305	0.277	0.052	0.372	0.376
West	Shaanxi	0.778	0.523	0.255	1.063	0.937
	Gansu	1.024	1.000	1.000	1.000	1.049
	Qinghai	1.104	1.000	1.000	1.000	1.208
	Ningxia	0.860	1.000	_	1.000	1.054
	Xinjiang	0.380	0.327	0.307	0.421	0.408
Average		0.833	0.741	0.697	0.966	0.869

effects on the results of efficiency evaluation. Hence, a scientific risk criterion is required when decision-makers measure the performance of DMUs using the proposed chance-constrained DEA models.

The performance of Yunnan's transportation system is the worst in mainland China. It has the lowest overall efficiency scores (the technical efficiency score and the pure technical efficiency score), the lowest pure technical efficiency score of kerosene utilization, the lowest efficiency scores (the technical efficiency score and the pure technical efficiency score) of diesel utilization, and the lowest efficiency scores (the technical efficiency score and the pure technical efficiency score) of carbon emissions. Therefore, Yunnan should put forth the greatest possible effort to increase the efficiency of its transportation system. The transportation system of Heilongjiang should make every effort to increase its efficiency of gasoline utilization. The transportation system of Hainan should put forth its best effort to increase its technical efficiency of kerosene utilization.

In China, the unbalanced regional development of the ECEE in transportation corresponds with the unbalanced regional economic development. East China performs better than central China, and central China performs better than west China. Hence, China should try its best to improve the performance of RTS in the western area.

TABLE 8: PEE and PCEE of east, central, and west China.

Area	Technology	Ψ_k^{ES}	$\Psi_k^{ ext{Gas}}$	$\Psi_k^{ ext{Ker}}$	$\Psi_k^{ ext{Die}}$	Ψ_k^c
East	CRS	0.775	0.641	0.664	0.929	0.802
Central	CRS	0.754	0.698	0.679	0.907	0.743
West	CRS	0.698	0.683	0.478	0.779	0.767
East	VRS	0.918	0.815	0.815	1.006	0.956
Central	VRS	0.842	0.723	0.722	1.069	0.843
West	VRS	0.718	0.672	0.505	0.804	0.793



FIGURE 2: The potential energy savings and the potential carbon emission cuts.

Figure 2 shows the potential cuts in each kind of energy and the potential decreases in carbon emissions of each inefficient regional transportation system under the assumption of CRS. It is noteworthy that there are twelve efficient DMUs, i.e., Tianjin, Hebei, Liaoning, Shanghai, Shandong, Anhui, Jiangxi, Hunan, Guizhou, Gansu, Qinghai, and Ningxia (as shown in Table 6). It can be observed that the eastern area (especially, Jiangsu, Zhejiang, and Guangdong) can save many energy fuels and reduce lots of carbon emissions as the eastern area is the largest transportation fuel consumer and the largest carbon emitter in the three areas. Hence, China should also improve the efficiency of RTS in the eastern area.

4. Conclusion

This study proposes chance-constrained DEA models to estimate the energy and carbon emission efficiency (ECEE) of regional transportation systems (RTS) considering uncertain carbon emissions. The overall efficiency of thirty regional transportation systems in mainland China is calculated using the radial chance-constrained DEA model. We prove that the radial deterministic DEA model is only a particular case of the radial chance-constrained DEA model. The pure energy efficiency (PEE) and the pure carbon emission efficiency (PCEE) of the thirty regional transportation systems are estimated using the proposed nonradial chance-constrained DEA model. We prove that this model can provide more valuable information for decisionmakers, i.e., how to save each transportation fuel and reduce carbon emissions. We find that most of China's regional transportation systems have low energy and carbon emission efficiency and the inefficiencies are mainly due to the lower gasoline utilization efficiency and the lower kerosene utilization efficiency.

We suggest that (1) China should try its best to improve the performance of the regional transportation systems in the western area because its efficiency is the lowest; (2) China should also improve the performance of the regional transportation systems in the eastern area because the eastern area can save many energy fuels and reduce lots of carbon emissions (especially, Jiangsu, Zhejiang, and Guangdong).

Measuring the energy and carbon emission efficiency (ECEE) of regional transportation systems is an important and hot topic. The results of this study are helpful for the Chinese government to set up different policies for different RTS to improve their ECEE. In fact, the proposed approaches can be also applied to measure the RTS in other countries. In addition, we can measure the ECEE of RTS considering other uncertain inputs and outputs.

Data Availability

The research data used to support the findings of this study are available from the corresponding author upon request.

Conflicts of Interest

The authors declare that there are no conflicts of interest regarding the publication of this paper.

Authors' Contributions

Jianwei Ren and Chunhua Chen were responsible for the conceptualization of the study; Jianwei Ren and Jiewei Zhang curated the data; Jianwei Ren was responsible for funding acquisition; , Jianwei Ren and Chunhua Chen was responsible for methodology; Software, Bin Gao and Chunhua Chen provided software; Jianwei Ren, Jiewei Zhang, and Chunhua Chen wrote the original draft; Bin Gao and Chunhua Chen performed reviewing and editing.

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